

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 WEST JACKSON BOULEVARD CHICAGO. IL 60604-3590

APR 2 6 2017

REPLY TO THE ATTENTION OF:

Mr. David Miller Isle Public School Post Office Box 25 Isle, Minnesota 56342

Re: Compliance Evaluation Inspection

Dear Mr. Miller:

On October 18, 2016, a representative of the U.S. Environmental Protection Agency inspected the Isle School Bus Garage, located in Isle, Minnesota. The purpose of the inspection was to evaluate the facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA), specifically the technical standards and corrective action requirements for owners and operators of underground storage tanks set forth at 40 Code of Federal Regulations Part 280. Enclosed please find a copy of our inspection report dated October 18, 2016.

Based upon the information available to the EPA, the inspection did not detect any violations of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The EPA will continue to evaluate your facility in the future.

The inspector noted that there was a damaged rubber seal at the electrical box on the wire from the automatic tank gauge sensor. While this is not a violation it is recommended that this be fixed as soon as possible. If not repaired it could damage the sensor.

If you have any questions or concerns regarding this matter, please contact Mark Restaino, of my staff, at 312-886-0394.

Sincerely,

Gary/V. Victorine, Chief

RCRA/Branch

Enclosure

ce: Ryan Rupp, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians

Andrew Boyd, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians

			UST Inspecti	on Checklist			
		PAR	CL OWNER/OPER	ATOR INFORMAT	'ION		
1. Facility Name:	Isle School Bus	Carage		6. Date of Visit:	10/18/16 7, Mai	kater: Nor	n-Marketer: x
2. Owner:	Isle Publ	ic School District	nggayayangan mangalinin kalanan man Europ Europa kalanda kalanda k	8. Site Arrival/E	eparture (Time):	9:05 am	/10:12 am
3. Operator:		e tippe and acquire and account and account a store account to all of the initial training from the		9. Facility Addr		585 Isle Stro	324
5. Contact Person: David Miller				Isle, MN 56342			
6. UST Site Phone	#:320	-676-3335		10: Team Meml	oers: <u>Ryan F</u>	tupp/Andrew Boy	yd/David Miller
			PART II. UST SIT	EINFORMATION			
1. Tank #:		J.		4		esemperature consistent and commence and seems	de de la company
2. Tank Type:	FRP	FRP		· National accessing the second accessing the second secon	ACCIDENCE CONTINUED ON A COST CONTINUED CONTIN	- And MATTER of the proposition of the second control of the second seco	
3. Piping Type:	SW FRP	SW FRP	stray transporter grant desired and the stray transporter and transpor			sakaya sakasa kalanda k	'Arianataininin mahanata kaninin ta'an
4. Size of Tank:	10.000	2000	$m_{\rm plane, manuscript and manuscript and manuscript and depth and depth and manuscript are a superior of the plane and the pl$.		
5. Tank Contents:	Diesel	Gas		Since weather the contract of		we want property in the contemporary in the	
6. Install Date:	7/13/1991	7/13/1991			ET-COUNTRY SELECTION AND CONTRACT OF THE CONTR	magangainne e ingagend e gamanani ingagini dan ani pinakana ingagin	- 6000000000000000000000000000000000000
7, TTT Date:			opportunities of the contraction	que que mara dirigida medicio, que sobre de cale de destrato en encontrol proprio con como a que en como a que	40000000000000000000000000000000000000		
8. LTT Date:						And the second s	are province and are constructed and the sales when we approve.
9: LD (Tank):	ATG	ATC	OPW	Site Sentine!	A.		gasimilitäkuisikoologista kirityispistä kättä vuunisi kirimmilikun kiriteessa.
10: LD (Pipe):	Safe Suction	Sale Suction			. more than grant for the first the control of the		
11. Closure Date:					Accessed to the second		
		Perm Temp					
12. Spill:		Yes_xNo					
13. Overfill: Type:	Yes x No Flapper	Yes INo Faprer	Yes No	Yes No	YC5 NO	Yes No	Yes_No_
14. CP (Tank): Date:	YesNo NA FRP	YesNo NA FRP	Yes_No_	YesNo	Yes No	Yes_No_	YesNo
Type:	NA FRP	NA FRP					
15. CP (Piping):	Yes No	Yes_No	Yes_No_	YesNo	YesNo	Yes No	YesNo
Date: Type:	NA FRP	NA FRP NA FRÝ	www.history.woroyabo-c.minatawamatahandahandahandahandah				
16. CP Monitorin			dende Aureles and I	eneministration de la Companya Conce	Management of the second		- Marian de American proposación proposación de Contractivo de Con
6 Mo./3 Yrs:	YesNo	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
Six Months:	Yes No	Yes No six month of any repa	Yes No	Yes No	Yes No	Yes No	Yes No
Records:	Yes No	Yes No	Yes No		Yes No	Yes No	Yes No
17. CP Monitorin 60 Day Insp.:		urrent Systems Only) Yes No	Yes No	Yes No	Yes No	YesNo	Yes No
Note: System i Records:	s inspected ever 60 d Yes No	nys, involvers reading Yes No	and recording system Yes No	is voltage and ampera Yes No	uge. [280.31(c)]	Yes No	Yes No
Note: Records	on file of last three vi	okage and amperage (radings. [280.33(d)(1)]	a tanan sama sa a sa		

and the state of t			UST Inspec	tion Checklist				
			PART III. RECOMMENDATIO	N(S) & NARRATIVE COMMENTS				
Further action is recommend/necessary: Yes No			sary: Yes No	5. Notice of Violation (NOV): Yes No Date:				
Notes:				Notes: [1f Yes, A Full Narrative Report <u>is required along with this checklist]</u>				
2. Facility to provide info. on compliance: Yes No			ince: YesNo	6. Field Citation (FC): Yes No Date:				
Notes:				Notes: [If Yes, A Full Narrative Report is required along with this checklist]				
3. Pollow-up inspection recommended: Yes NoNo				7. Administrative Order (AO): Yes No Date:				
Notes:[If Yes, state reason(s) why.]				Notes: [If Yes, A Full Narrative Report is required along with this checklist]				
4. Information Request Letter (IRL): Yes No Date:				8. Refer to State: Yes No Date:				
Notes: [If Yes, A Full Narrative Report is required along with this checklist]				Notes: [If Yes, A Full Narrative Report may be required along with this checklist]				
9. Financial R	esponsibili	y (FR): Yes	x No Expiration Date	: Minnesota Petrofund				
10. Inspector's	s Remarks:	Handed ou	t the Updated 2105 Must for US	Ts and Implementation Time Frames for 2015 UST Brochure				
Discussed equipment	the new 201 testing, ove th inspectio	5 regulation rfill preventi ns.	s. Under-dispenser containment on equipment inspections, contain	t for new dispenser systems, operator training, spill prevention ainment sump testing, release detection equipment testing &				
		ness sensor l	oose.					
annum mananninthann		*****************************	penser containment are all dry					
	i n	and the same of th		160 and a second section				
i i. Additiona Tank test	i Kemarks/k	∍omments: <u>1</u>	ank rightness rest needs at leas	st 35% or more volume for a valid passing test				
Date	Tank l	Tank 2	Results Both Tanks					
10/13/16	3552	775	Pass					
9/8/16	5735	950	Pass					
8/16/16	6162	783	Pass					
7/18/16	6259	1155	Pass					
6/16/16	6293	1327	Pass					
5/12/16	7316	1716	Pass	***************************************				
4/14/16	9289	953	Pass					
3/17/16	3825	1364	Pass					
2/18/16	5683	1701	Pass					
1/14/16	8452	2036	Pass					
12/10/15	3936	1069	Pass					
11/12/15	5551	1338	Pass					
10/6/15	7177	1642	Pass					
	Zyzz	44	A 101	118/16				
and high restriction of the second of the	// Inspe	ctor Signafua	A	Date				
No I	urthe	r Ac	tion Needs	et Mark Resson 4/11/17 EPA-R5-2018-000306_000				



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